

Republic of the Philippines  
**ENERGY REGULATORY COMMISSION**  
Pasig City

**IN THE MATTER OF THE  
APPLICATION FOR  
APPROVAL/CONFIRMATION  
OF FORCE MAJEURE EVENT  
CAPITAL EXPENDITURE  
PROJECTS RE: REPAIR,  
RESTORATION AND  
REHABILITATION OF  
DISTRIBUTION FACILITIES  
AND INFRASTRUCTURES  
AND REPLACEMENT OF  
MATERIALS AND  
EQUIPMENT DAMAGED BY  
SUPER TYPHOON ODETTE  
WITH APPLICATION FOR  
AUTHORITY TO SECURE  
LOAN FROM THE NATIONAL  
ELECTRIFICATION  
ADMINISTRATION AND/OR  
PRIVATE FINANCIAL  
INSTITUTION**

**ERC CASE NO. 2022-073 RC**

**SURIGAO DEL NORTE  
ELECTRIC COOPERATIVE,  
INC. (SURNECO),**

*Applicant.*

**X-----X**

**Promulgated:**

October 17, 2022

**ORDER**

On 11 October 2022, Surigao Del Norte Electric Cooperative, Inc. (SURNECO) filed an *Application* dated 16 August 2022, for the approval or confirmation of force majeure event capital expenditure projects for the repair, restoration and rehabilitation of distribution facilities and infrastructures and replacement of materials and equipment damaged by Super Typhoon Odette, with application for authority to secure loan from the National Electrification Administration (NEA) and/or private financial institutions.

The pertinent allegations of the said *Application* are hereunder quoted:

1. Applicant SURNECO is an Electric Cooperative created and existing pursuant to the provisions of Presidential Decree No. 269 as amended, with principal office located at Surigao City, Surigao del Norte, Philippines, represented herein by its Officer-in-Charge to the Office of the General Manager, **Engr. Virbuen U. Ladaga**, duly authorized by virtue of Resolution No. 108, Series of 2022 dated July 6, 2022, of the Board of Directors, copy of which is attached hereto as **Annex "A"** and made an integral part hereof.

The filing of the instant Application is likewise authorized under the aforecited Board Resolution;

2. Applicant has been granted by the National Electrification Administration (NEA) an authority to operate and distribute electric light and power within the coverage area comprising the City of Surigao, and the Municipalities of Alegria, Bacuag, Claver, Gigaquit, Mainit, Malimono, Placer, San Francisco, Sison, Tagana-an and Tubod, all in the Province of Surigao del Norte;

#### **THE APPLICATION AND ITS PURPOSE**

3. This Application is filed in compliance with ERC RESOLUTION No. 26, Series of 2009, particularly under Article III, Section 3.3 thereof.

#### **FACTUAL ANTECEDENTS**

4. On 16 December 2021, super typhoon Odette hit the Province of Surigao del Norte with sustained winds of 185 kph and gustiness of up to 230 kph, thus, declared by PAGASA as under Storm Signal No. 4.
5. The powerful and catastrophic super typhoon caused massive destruction on the distribution lines, facilities and equipment of the Applicant, resulting to power blackout within the franchise area of SURNECO and damaged at least 54.62% of the whole distribution system.
6. In compliance with its mandate and in consonance with the pertinent provisions of the EPIRA to provide and ensure quality, reliable and secured supply of electric power to its member-consumers, SURNECO immediately proceeded to repair the damaged distribution lines, facilities and equipment and exhausted all available materials and buffer stocks in its warehouse.
7. On March 15, 2022, SURNECO informed the Honorable Commission of the occurrence of the Force Majeure Event in accordance with ERC Resolution No. 26, series of 2009.



**PROJECT DESCRIPTION**  
**AND ESTIMATED PROJECT COST**

8. Repair and restoration of the damaged distribution lines and facilities were done phase by phase incurring unprogrammed expenditures in the estimated amount of **Four Hundred Ninety-Five Million Seven Hundred Seventy Five Thousand Eight Hundred Eighty Nine Pesos and 74/100 (Php 495,775,889.74) Pesos**. Materials used in the urgent repair and restoration were procured from suppliers on account at the least cost available.
9. Hereunder is the project undertaken by SURNECO after the occurrence of the force majeure event consisting of the repair, restoration, replacement and/or rehabilitation of the cooperative's damaged distribution facilities described as follows, to wit:

Project Title	Repair, Restoration and Rehabilitation of Distribution Facilities & Infrastructures and Replacement of Materials & Equipment.
Project Description	This project consists of replacement of damaged distribution lines, facilities and equipment brought by typhoon Odette which needs to be immediately repaired, restored and rehabilitated to provide fast-paced power restoration as possible. This includes 5,906 damaged poles; 10 steel towers with concrete foundation supplying the mainland and island barangays; line hardwares; distribution equipment such as distribution transformers, reclosers and capacitors; metering equipment such as instrument transformer (potential & current); electric revenue meters(kilowatt-hour meters) and conductors. It also includes repair of damaged infrastructure in call center and guard house, control centers of substation, warehouse and SURNECO Devotional Building.
Project Cost	<b>Php495,775,889.74</b>
Project Schedule	On December 17, 2021, SURNECO started the assessment of network and non-network assets and the repair, restoration, replacement and rehabilitation activities including line clearing of damaged distribution facilities.
Annexes	Annex B : Executive Summary of the Force Majeure CAPEX Plan Annex B-1 : SURNECO Certificate of Franchise Annex B-2 : PAGASA Weather Advisory Annex B-3 : SURNECO's Letter Notifying the ERC of the occurrence of the Force Majeure Event Annex B-4 : Gantt Chart Annex B-5 : Details on the Costs of the Force Majeure Capital Expenditure Project Annex B-6 : Financing Plan Annex B-7 : Rate Impact Computation Annex B-8 : Audited Financial Statements

	Annex B-9	: RFSC Utilization Report
	Annex B-10	: Photos and List of Damaged Lines and Facilities

PROJECT FINANCING PLAN

10. In the implementation of the proposed projects, the Applicant shall source the funds from its Reinvestment Fund for Sustainable CAPEX (“RFSC”) and through a loan with the National Electrification Administration (NEA) and/or other Private Financing Institution that will provide the least interest rate to the benefit of the member-consumers. Thus, a parallel Application for the grant of authority to secure loan with the aforesaid government agency and/or other private financing institution is incorporated herein.

11. The implementation of the proposed CAPEX shall bring forth an indicative rate impact as follows:

INDICATIVE RATE IMPACT

Particulars	Year 2020	Year 2021	Year 2022	TOTAL
Forecasted/Actual Energy Sales, kWh	155,827,395	159,068,328	145,876,448	460,772,171
RFSC Rate, Php/kWh	0.2508	0.2508	0.2508	
Beginning Balance, PHP, excess(shortfall)	68,449,075	13,796,430	17,211,709	68,449,075
FUND INFLOWS				
Forecasted RFSC Collection, Php	-	-	36,585,813	36,585,813
Actual RFSC Collection, Php	29,796,605	27,347,594	-	57,144,199
Stranded RFSC Collection in General Fund Account	-	33,880,881	-	33,880,881
50% Income on Leased Properties, Php	-	-	-	-
Govt Subsidy, Php	-	-	-	-
NEA-Loan for FM CAPEX ERC Case No. 2018-095RC	8,439,499	-	-	8,439,499
Calamity Loan from NEA – Super Typhoon Odette	-	-	87,652,658	87,652,658
Calamity Loan from DBP – Super Typhoon Odette	-	-	350,000,000	350,000,000
Donated Capital/Grant – NEA – Super Typhoon Odette	-	-	27,332,873	27,332,873
Total Inflows for the year, Php	38,236,105	61,228,475	501,571,345	601,035,925
TOTAL Funds Available for Disbursement	106,685,180	75,024,905	518,783,053	669,485,000
FUND OUTFLOWS				
CAPEX requirement ERC Case No. 2018-095RC	8,439,499	-	-	8,439,499
CAPEX Requirement ERC Case No. 2021-094RC	30,693,151	37,899,311	-	68,592,462



CAPEX Requirement RFSC	32,320,841	-	-	<b>32,320,841</b>
CAPEX – Restoration of Damaged DX Lines by Typhoon Odette	-	-	495,775,890	<b>495,775,890</b>
<b>CASH FOR DEBTSERVICE/Annual Amortization</b>				
Existing Loans – NEA (debt service before CAPEX filing guidelines)	33,072	33,072	33,072	<b>99,216</b>
Existing Loans – NEA Approved ERC Case No. 2009-008MC	5,701,447	5,701,447	5,701,447	<b>17,104,342</b>
Existing Loans – LGUGC_UCPB (ERC Case No. 2009-008MC)	10,363,426	9,090,122	3,424,525	<b>22,878,073</b>
Existing Loans – NEA FM CAPEX – ERC Case No. 2018-095RC	1,002,989	1,002,989	1,002,989	<b>3,008,966</b>
Existing Loans – NEA (ERC Case No. 2012- 056RC)	4,334,325	3,569,075	3,367,963	<b>11,271,363</b>
For Documentary Stamp Tax and Front end fee	-	-	3,062,500	<b>3,062,500</b>
ERC Permit Fee, PhP (ERC Case No. 2018-095RC)	-	517,180	-	<b>517,180</b>
ERC Permit Fee, PhP (ERC Case No. 2021-094RC)	-	-	514,443	<b>514,443</b>
ERC Permit Fee, PhP (FM Odette)	-	-	3,718,319	<b>3,718,319</b>
<b>Total Cash Outflows, PhP</b>	<b>92,888,750</b>	<b>57,813,197</b>	<b>516,601,148</b>	<b>667,303,094</b>
<b>Cash Balance ending, PHP, excess/(shortfall)</b>	<b>13,796,430</b>	<b>17,211,709</b>	<b>2,181,906</b>	<b>2,181,906</b>
<b>Excess/(shortfall) on RFSC, PhP/kWh</b>	<b>0.0885</b>	<b>0.1082</b>	<b>0.0150</b>	

12. The immediate repair, restoration and rehabilitation of distribution facilities & infrastructures and replacement of materials & equipment conducted by the Applicant is necessary to ensure a safe, reliable and efficient power service for the benefit of the consumer-members.

**APPLICATION FOR AUTHORITY TO SECURE LOAN  
WITH THE NATIONAL ELECTRIFICATION  
ADMINISTRATION (NEA) AND/OR OTHER PRIVATE  
FINANCING INSTITUTIONS**

13. Applicant reiterates and incorporate the foregoing allegations in support of its Application for Authority to Secure Loan with the National Electrification Administration (NEA) and/or other Private Financing Institutions, which will provide the least interest rate, and further allege:
14. The implementation of the Force Majeure Capital Expenditure Projects is urgently necessary for the immediate restoration of the services of the cooperative for the benefit of its member-consumers.

15. Unfortunately, the current rate of the Reinvestment Fund for Sustainable CAPEX (RFSC) of Applicant SURNECO is not enough to finance its obligations in the implementation of the Force Majeure Capital Expenditure Project, as can be shown below:

INDICATIVE RATE IMPACT

(Without availing a Loan)

Particulars	Year 2020	Year 2021	Year 2022	TOTAL
Forecasted/Actual Energy Sales, kWh	155,827,395	159,068,328	145,876,448	460,772,171
RFSC Rate, PhP/kWh	0.2508	0.2508	0.2508	
Beginning Balance, PHP, excess(shortfall)	68,449,075	13,796,430	17,211,709	68,449,075
INFLOWS				
Forecasted RFSC Collection, PhP	-	-	36,585,813	36,585,813
Actual RFSC Collection, PhP	29,796,605	27,347,594	-	57,144,199
Stranded RFSC Collection in General Fund Account	-	33,880,881	-	33,880,881
50% Income on Leased Properties, PhP	-	-	-	-
Govt Subsidy, PhP	-	-	-	-
NEA-Loan for FM CAPEX ERC Case No. 2018-095RC	8,439,499	-	-	8,439,499
Loan from Banks	-	-	-	-
Donated Capital/Grant – NEA – Super Typhoon Odette	-	-	27,332,873	27,332,873
Total Inflows for the year, PhP	38,236,105	61,228,475	63,918,687	163,383,267
TOTAL Funds Available for Disbursement	106,685,180	75,024,905	81,130,395	231,832,342
OUTFLOWS				
CAPEX requirement ERC Case No. 2018-095RC	8,439,499	-	-	8,439,499
CAPEX Requirement ERC Case No. 2021-094RC	30,693,151	37,899,311	-	68,592,462
CAPEX Requirement RFSC	32,320,841	-	-	32,320,841
CAPEX – Restoration of Damaged DX Lines by Typhoon Odette	-	-	495,775,890	495,775,890
CASH FOR DEBT SERVICE/ Annual Amortization				
Existing Loans – NEA (debt service before CAPEX filing guidelines)	33,072	33,072	33,072	99,216
Existing Loans – NEA Approved ERC Case No. 2009-008MC	5,701,447	5,701,447	5,701,447	17,104,342
Existing Loans – LGUGC_UCPB (ERC Case No. 2009-008MC)	10,363,426	9,090,122	3,424,525	22,878,073
Existing Loans – NEA FM CAPEX – ERC Case No. 2018-095RC	1,002,989	1,002,989	1,002,989	3,008,966



Existing Loans – NEA (ERC Case No. 2012-056RC)	4,334,325	3,569,075	3,367,963	<b>11,271,363</b>
ERC Permit Fee, PhP (ERC Case No. 2018-095RC)	-	517,180	-	<b>517,180</b>
ERC Permit Fee, PhP (ERC Case No. 2021-094RC)	-	-	514,443	<b>514,443</b>
ERC Permit Fee, PhP (FM Odette)	-	-	3,718,319	<b>3,718,319</b>
<b>Total Cash Outflows, PhP</b>	<b>92,888,750</b>	<b>57,813,197</b>	<b>513,538,648</b>	<b>664,240,594</b>
<b>Cash Balance ending, PHP, excess/(shortfall)</b>	<b>13,796,430</b>	<b>17,211,709</b>	<b>(432,408,252)</b>	<b>(432,408,252)</b>
<b>Excess/(shortfall) on RFSC, PhP/kWh</b>	<b>0.0885</b>	<b>0.1082</b>	<b>(2.9642)</b>	

16. While Applicant has internally generated funds, same is insufficient and needs to be augmented by a loan through NEA's lending program, designed to assist the electric cooperatives and/or other Private Financing Institution, which can offer the least interest rates to the benefit of the member-consumers; hence, to apply for an authority to secure loan from the Commission is deemed prudent, rational and necessary.

**MOTION FOR THE ISSUANCE OF PROVISIONAL  
AUTHORITY IN SECURING A LOAN**

17. That, Applicant reiterates and incorporate the foregoing allegations in support of its application for issuance of provisional authority and further allege:
- a. That the amount and the extent of the damage caused by super typhoon Odette is unprecedented which not only affected the distribution system of SURNECO but likewise significantly affected the financial condition of the Applicant;
  - b. The negative impact in its financial condition is seen to affect SURNECO's financial obligation and its operations to the detriment of its member-consumers;
  - c. Considering that financial institutions, which could provide the least interest rates, requires an approval of the Force Majeure CAPEX or a provisional authority issued by the Honorable Commission in order to avail said loan facility;
  - d. Thus, the provisional authority that may be issued by the Honorable Commission will provide Applicant the opportunity to draw a loan from these financial institutions and settle the cooperative's obligation due to its suppliers in the implementation the Force Majeure Capital Expenditure Project.
  - e. That Applicant is aware that the Provisional Authority that may be granted is subject to the final evaluation of the Honorable Commission.

**COMPLIANCE WITH**  
**PRE-FILING REQUIREMENTS**

18. In compliance with Section 2, Rule 6 of the ERC Rules of Practice and Procedure, copies of this Application together with all its annexes and accompanying documents had been furnished by Applicant the Office of the Mayor and the Legislative Body of the City of Surigao, where Applicant principally operates and the Office of the Governor and the Legislative Body of the Province of Surigao del Norte. Likewise, the Application was published in a newspaper of general circulation within the franchise area of the Applicant.
19. As proof of compliance of the service of the copies of the Application together with all its annexes are the Certifications issued by the Authorized Representatives of the Local Government Units and/or the Affidavit of Service executed by an employee of the Applicant and the first page of the Application bearing the receiving stamp of the aforementioned Offices as **Annexes "C", "D", "E" and "F"**, respectively. Likewise attached hereto as **Annexes "G" and "H"** are the Affidavit of Publication and the newspaper issue containing the published Application;
20. Moreover, prior to the filing of this Application, a pre-filing conference with the concerned staff of the Commission was conducted pursuant to Section 4 of Rule 6, and for purposes of determining completeness of the supporting documents attached to the Application.

**PRAYER**

**WHEREFORE**, foregoing considered, Applicant respectfully prays that the Honorable Commission after due hearing and evaluation of the Application, an Order be issued:

1. **Confirming and approving** the repair, restoration and rehabilitation of distribution facilities & infrastructures and replacement of materials & equipment damaged by Typhoon Odette;
2. **Approving** the application for authority to secure a loan with the National Electrification Administration (NEA) and/or other Private Financing Institution that will provide the least interest rate to the benefit of the member-consumers;
3. **Allowing** Applicant, through a Provisional Authority, to Secure a Loan with the National Electrification Administration (NEA) and/or other Private Financing Institution that will provide the least interest rate to the benefit of the member-consumers pending resolution of the



Application in order to allow Applicant to draw loan from other Private Financing Institution that will provide the least interest rate to the benefit of the member-consumers.

Other reliefs just and equitable are likewise prayed for.

Finding the said *Application* to be sufficient in form with the required fees having been paid, the same is hereby set for the determination of compliance with the jurisdictional requirements, expository presentation, pre-trial conference, and presentation of evidence on the following dates and online platforms for the conduct thereof, pursuant to Resolution No. 09, Series of 2020<sup>1</sup> dated 24 September 2020, and Resolution No. 01, Series of 2021<sup>2</sup> dated 17 December 2020 (ERC Revised Rules of Practice and Procedure):

Date	Platform	Activity
<b>02 December 2022 (Friday)</b> at two o'clock in the afternoon (2:00 P.M.)	<b>Microsoft Teams or Zoom Application</b>	Determination of compliance with jurisdictional requirements and Expository Presentation
<b>09 December 2022 (Friday)</b> at two o'clock in the afternoon (2:00 P.M.)		Pre-trial Conference and Presentation of Evidence

Accordingly, SURNECO is hereby directed to host the virtual hearings at **SURNECO's Principal Office in Surigao City, Surigao del Norte**, as the designated venue for the conduct thereof, and ensure that the same is open to the public and the community quarantine guidelines are observed at all times. Moreover, SURNECO shall guarantee that, during the conduct of the expository presentation, the participation of the public shall not be impaired.

**RELATIVE THERETO**, SURNECO is hereby directed to:

- 1) Cause the publication of the attached *Notice of Virtual Hearing* in two (2) newspapers of nationwide circulation in the Philippines at its own expense, twice (2x) within two (2) successive weeks, the dates of publication not being less than seven (7) days apart, and the date of the last publication to be made not later than ten (10) days before the date of the scheduled initial hearing;

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<sup>1</sup> A Resolution Adopting the Guidelines Governing Electronic Applications, Filings and Virtual Hearings Before the Energy Regulatory Commission.

<sup>2</sup> A Resolution Adopting the Revised Rules of Practice and Procedure of the Energy Regulatory Commission.

- 2) Furnish with copies of this *Order* and the attached *Notice of Virtual Hearing* the Offices of the Provincial Governor, the Mayors, and the Local Government Unit (LGU) legislative bodies within SURNECO's franchise area for the appropriate posting thereof on their respective bulletin boards;
- 3) Inform the consumers within SURNECO's franchise area, by any other means available and appropriate, of the filing of the *Application*, its reasons therefor, and of the scheduled virtual hearings thereon;
- 4) Furnish with copies of this *Order* and the attached *Notice of Virtual Hearing*, the Office of the Solicitor General (OSG), the Commission on Audit (COA), and the Committees on Energy of both Houses of Congress. They are hereby requested, if they so desire to send their duly authorized representatives and attend the scheduled hearings; and
- 5) Furnish with copies of the *Application* and its attachments all those making requests therefor, subject to reimbursement of reasonable photocopying costs.

**Within five (5) calendar days** prior to the date of the initial virtual hearing, Applicant must submit to the Commission via electronic mail (e-mail) at [docket@erc.ph](mailto:docket@erc.ph), copy furnish the Legal Service through [legal@erc.ph](mailto:legal@erc.ph), the scanned copies of its written compliance with the aforementioned jurisdictional requirements attaching therewith, methodically arranged and duly marked, the following:

- 1) The evidence of publication of the attached *Notice of Virtual Hearing* consisting of affidavits of the Editors or Business Managers of the newspapers where the said *Notice of Virtual Hearing* was published, and the complete issues of the said newspapers;
- 2) The evidence of actual posting of this *Order* and the attached *Notice of Virtual Hearing* consisting of certifications issued to that effect, signed by the aforementioned Governor, Mayors, and LGU legislative bodies or their duly authorized representatives, bearing the seals of their offices;



- 3) The evidence of other means employed by SURNECO to inform the consumers within its franchise area of the filing of the *Application*, its reasons therefor, and of the scheduled hearings thereon;
- 4) The evidence of receipt of copies of this *Order* and the attached *Notice of Virtual Hearing* by the OSG, COA, and the Committees on Energy of both Houses of Congress;
- 5) The evidence of receipt of copies of the *Application* and its attachments by all those making requests therefor; and
- 6) Such other proof of compliance with the requirements of the Commission.

Moreover, SURNECO is hereby required to post on its bulletin boards, the scanned copies of the foregoing jurisdictional requirements, together with the newspaper publications and certifications issued by the concerned Mayors, Governor and Local Legislative Bodies, and to submit proof of its posting thereof.

SURNECO and all interested parties are also required to submit via e-mail at [doCKET@erc.ph](mailto:doCKET@erc.ph), copy furnish the Legal Service through [legal@erc.ph](mailto:legal@erc.ph), **at least five (5) calendar days** before the date of the scheduled virtual hearing and Pre-trial Conference, their respective Pre-Trial Briefs containing, among others:

- 1) A summary of admitted facts and proposed stipulation of facts;
- 2) The issues to be tried or resolved;
- 3) The documents or exhibits to be presented, stating the purposes and proposed markings therefor, which should also be attached to the Pre-trial Brief; and
- 4) The number and names of the witnesses, with their written testimonies in a Judicial Affidavit form attached to the Pre-trial Brief.

SURNECO must ensure that all the documents or exhibits proposed to be presented have already been duly submitted to the Commission **at least five (5) calendar days** before the date of the

scheduled initial virtual hearing and Pre-trial Conference pursuant to the preceding paragraph.

Failure of SURNECO to comply with the above requirements within the prescribed period shall be a ground for cancellation of the scheduled hearings, and the resetting of which shall be six (6) months from the said date of cancellation.

SURNECO must also be prepared to make an expository presentation of the instant *Application*, aided by whatever communication medium that it may deem appropriate for the purpose, in order to put in plain words and explain, for the benefit of the consumers and other concerned parties, the nature of the *Application* with relevant information and pertinent details substantiating the reasons and justifications being cited in support thereof.

SURNECO is hereby directed to file a copy of its Expository Presentation via e-mail at [doCKET@erc.ph](mailto:doCKET@erc.ph), copy furnish the Legal Service through [legal@erc.ph](mailto:legal@erc.ph), **at least five (5) calendar days** prior to the scheduled virtual hearing. SURNECO shall also be required, upon the request of any stakeholder, to provide an advance copy of its expository presentation, **at least five (5) calendar days** prior to the scheduled virtual hearing.

Any interested stakeholder may submit its comments and/or clarifications **at least one (1) calendar day** prior to the scheduled virtual hearing, via e-mail at [doCKET@erc.ph](mailto:doCKET@erc.ph), copy furnish the Legal Service through [legal@erc.ph](mailto:legal@erc.ph). The Commission shall give priority to the stakeholders who have duly submitted their respective comments and/or clarifications, to discuss the same and propound questions during the course of the expository presentation.

SURNECO is hereby directed to submit, either through personal service, registered or ordinary mail/private courier, one (1) set of the original or certified true hard/printed copy/ies of its Jurisdictional Compliance, Expository Presentation, Pre-trial Brief, and Judicial Affidavit/s of witness/es, **within five (5) working days** from the date that the same were electronically submitted, as reflected in the acknowledgment receipt e-mail sent by the Commission. Similarly, all interested parties who filed their Petition for Intervention or Opposition are required to submit the hard/printed copy thereof within the same period through any of the available mode of service.

Finally, SURNECO, including its authorized representative/s and witness/es, are hereby directed to provide the Commission, through [legal.virtualhearings@erc.ph](mailto:legal.virtualhearings@erc.ph), with their respective e-mail

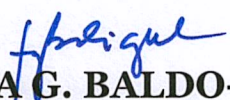



addresses upon receipt of this *Order*. The Commission will send the access link/s to the aforementioned hearing platform **within five (5) working days** prior to the scheduled hearings.

**SO ORDERED.**

Pasig City, 17 October 2022.

FOR AND BY AUTHORITY  
OF THE COMMISSION:

  
**FLORESINDA G. BALDO-DIGAL**  
*Oversight Commissioner*  
*For the Legal Service* 

  
LS: KPA/ARG/MCCG

**COPY FURNISHED:**

1. Surigao Del Norte Electric Cooperative, Inc. (SURNECO)  
*Applicant*  
Surigao City, Surigao del Norte
2. A.C. Gaviola Law Office  
Attn. Alan C. Gaviola and, Atty. Alan Byrne S. Gaviola  
*Counsel for Applicant SURNECO*  
Rm. 203, 2/F Crown Port View Hotel  
3rd Ave., North Reclamation Area, Cebu City  
[acgaviola\\_lawoffice@gaviolalaw.com](mailto:acgaviola_lawoffice@gaviolalaw.com)
3. Office of the Solicitor General (OSG)  
134 Amorsolo Street, Legaspi Village, Makati City  
[docket@osg.gov.ph](mailto:docket@osg.gov.ph)
4. Commission on Audit (COA)  
Commonwealth Avenue, Quezon City  
[citizensdesk@coa.gov.ph](mailto:citizensdesk@coa.gov.ph)
5. Senate Committee on Energy  
GSIS Building, Roxas Boulevard, Pasay City  
[senateenergycommittee@gmail.com](mailto:senateenergycommittee@gmail.com)
6. House Committee on Energy  
Batasan Hills, Quezon City  
[committee.energy@house.gov.ph](mailto:committee.energy@house.gov.ph)
7. Office of the Governor  
Province of Surigao del Norte
8. Office of the Local Government Unit (LGU) Legislative Body  
Province of Surigao del Norte
9. Office of the City Mayor  
Surigao City, Surigao del Norte
10. Office of the Local Government Unit (LGU) Legislative Body  
Surigao City, Surigao del Norte



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11. Office of the Municipal Mayor  
Municipality of Alegria, Surigao del Norte
12. Office of the Local Government Unit (LGU) Legislative Body  
Municipality of Alegria, Surigao del Norte
13. Office of the Municipal Mayor  
Municipality of Bacuag, Surigao del Norte
14. Office of the Local Government Unit (LGU) Legislative Body  
Municipality of Bacuag, Surigao del Norte
15. Office of the Municipal Mayor  
Municipality of Claver, Surigao del Norte
16. Office of the Local Government Unit (LGU) Legislative Body  
Municipality of Claver, Surigao del Norte
17. Office of the Municipal Mayor  
Municipality of Gigaquit, Surigao del Norte
18. Office of the Local Government Unit (LGU) Legislative Body  
Municipality of Gigaquit, Surigao del Norte
19. Office of the Municipal Mayor  
Municipality of Mainit, Surigao del Norte
20. Office of the Local Government Unit (LGU) Legislative Body  
Municipality of Mainit, Surigao del Norte
21. Office of the Municipal Mayor  
Municipality of Malimono, Surigao del Norte
22. Office of the Local Government Unit (LGU) Legislative Body  
Municipality of Malimono, Surigao del Norte
23. Office of the Municipal Mayor  
Municipality of Placer, Surigao del Norte
24. Office of the Local Government Unit (LGU) Legislative Body  
Municipality of Placer, Surigao del Norte
25. Office of the Municipal Mayor  
Municipality of San Francisco, Surigao del Norte
26. Office of the Local Government Unit (LGU) Legislative Body  
Municipality of San Francisco, Surigao del Norte
27. Office of the Municipal Mayor  
Municipality of Sison, Surigao del Norte
28. Office of the Local Government Unit (LGU) Legislative Body  
Municipality of Sison, Surigao del Norte
29. Office of the Municipal Mayor  
Municipality of Tagana-an, Bukidnon
30. Office of the Local Government Unit (LGU) Legislative Body  
Municipality of Tagana-an, Bukidnon
31. Office of the Municipal Mayor  
Municipality of Tubod, Bukidnon
32. Office of the Local Government Unit (LGU) Legislative Body  
Municipality of Tubod, Bukidnon
33. Regulatory Operations Service  
14<sup>th</sup> Floor, Exquadra Building, 1 Jade Drive, Ortigas Center,  
Barangay San Antonio, Pasig City, 1605  
[ros@erc.ph](mailto:ros@erc.ph)